

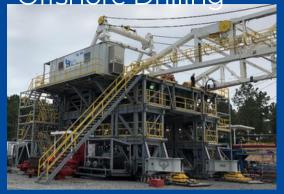


PERFORMANCE DRIVEN OPERATIONS IN THE NORTH SEA & GULF OF MEXICO





About Synergy Offshore Drilling





Synergy Offshore Drilling is an independently owned and operated drilling contractor located in Scotland, UK. The company has four diesel electric drilling rigs all with top drives ranging from 1200HP to 2000HP. Synergy provides contract sea drilling services primarily in The North Sea and Gulf of Mexico. We have a modern drilling rig fleet with technologically advanced equipment. Synergy Offshore drillings rig fleet has drilling depth capabilities that exceed 25,000'. Synergy Offshore Drilling is a performance driven company. We are dedicated to working with our customers to maximize returns through superior performance. We drill for both major and independent oil and gas companies and have developed long term relationships with the customers we work for because of our commitment to excellence. The companies most valuable asset is our loyal and dedicated employees. Our senior management team has over 155 years of combined drilling industry experience. Synergy Offshore rig managers have an average of 34 years of drilling experience. We are dedicated to maintaining a low turnover environment for our customers which in turn provides a safer working environment for our employees. Synergy Offshore Drilling employees are among the highest paid in the industry and are rewarded each year they remain committed to our company. The safety of our employees is our highest priority. We strive to create and sustain a culture of safety in which we put safety first in everything we do. We truly appreciate your taking the time to get to know us better. We look forward to an opportunity to join you in making your next project a total success.

Please feel free to call or e-mail us anytime day or night 24/7.



We look forward to hearing from you.

Synergy Offshore 41 Watt Road Hillington, Glasgow G52 4RY

www.synergyoffshore.co.uk

DRAWWORKS:

National 110 UE (1500HP)

powered by (2) GE

752 traction motors, NOV Baylor 6032 auxiliary

POWER:

(4) Caterpillar 3512-B engines with Kato 1260 KW AC synchronous generators

SCR SYSTEM:

Gulf Coast International (Ross Hill) model 1400

4 X 4 (1500HP) SCR house w/ GE evolution CHOKE MANIFOLD: 9000 MCC

MAST:

Pyramid cantilever 142' w/ 1,000,000# static hookloadon 12 lines

SUBSTRUCTURE:

Pyramid 30' box-on-box substructure 1,000,000# rotary table supporting capacity w/ 600,000# set back load capacity

WALKING SYSTEM:

OWI Stealthwalkermultidirectional rig walking system.

PUMPS:

(3) HHF-1600 (1600HP) triplex pumps powered by (2) GE \$\fraction motors w/ 7500 psi fluid

MUD PITS:

(3) tank system –1600 bblw/ 70 bblslug pit

SOLIDS EQUIPMENT:

- (3) Derrick Hyperpoolshale shakers
- (1) Derrick 2-cone desander
- (1) Derrick 16-cone desilter
- (5) mud agitators
- (1) Derrick vacuum degasser
- (1) 6' x 27' mud gas separator

AIR COMPRESSORS:

- (1) Curtis RS50D (50HP)
- (1) Quincy Q-5120E (25HP)
- (1) Quincy diesel cold start unit

BOP'S:

13 % " x 5.000 psi HydrilGK Annular

13 % " x 10,000 psi SHAFER Type LWS double

13 % " x 10,000 psi Cameron Type U single

BOP Handler:

OilworksBOP skidding system

ACCUMULATOR:

Koomey8 station accumulator

Cameron 10,000 psi choke manifold

TOP DRIVE:

CANRIG 1250AC-681 (500 ton) -1150 hp AC Electric Drive -7500 psi integrated swivel -Max Drilling Torque = 51,400 ft-lb -Max Breakout Torque = 95,000 ft-lb -Maximum Speed = 265 rpm -Rockit& Revit compatible

BLOCK HOOK:

400 ton becket

PIPE HANDLING:

Bloom + Voss FloorHandFH-80 NOV PipeCatlaydown system

DRILL PIPF:

12,000' 5 ½" 24.70 PPF S-135 HT-55 drill pipe

DRILL COLLARS:

8" round drill collars

6 ½" round & spiral drill collars

AUXILIARY EQUIPMENT:

PASON EDR (base system)

Fuel Tank -10,500 gallon capacity

Water Tank -500 bblcapacity

Rig Manager and Crew Quarters

(2) air hoists (10,000# load capacity each)

Electronic survey unit w/ 15,000' wireline machine

Top drive Supervisor

DRAWWORKS:

Oilwell 760-E (1200HP) powered by (2) GE 752 traction motors, Parkersburg 56053 auxiliary brake 11" x 5,000 psi Shaffer LWS double

BOP'S:

11" x 5,000 psi Shaffer annular

POWFR:

(3) Caterpillar 399-B engines (1200HP each) w/ Kato 1030 KW AC synchronous generators

ACCUMULATOR:

CHOKE MANIFOLD:

CPC 8 Station accumulator

SCR SYSTEM:

International Electric Company Systems (IPS) 3 X 4 (1500HP) SCR house w/ GE evolution 9000 TOP DRIVE:

10,000 psi choke manifold

Canrig6027 AC Electric 600 HP 275 Ton AC Electric Drive

- -Integrated swivel
- -Pipe Handler
- -Integrated backup leg
- -Max Drilling Torque = 30,000 ft-lb
- -Max Breakout Torque = 60,000 ft-lb
- -Maximum Speed = 225 RPM

MAST:

Superior Derricks 136' w/ 550,000# capacity on 10 lines

Superior Derricks 20' box-on-box substructure 550,000# rotary table supporting capacity 350,000# pipe setback load capacity

ROTARY TABLE:

TFI ZP-275 (27 ½")

BLOCK HOOK:

SUBSTRUCTURE:

TFI 250 ton becket

PIPE HANDLING:

Bloom + Voss FloorHandFH-80 CanrigPC 3000 Automated Catwalk

PUMPS:

(2) JIG 1600 (1600HP each) triplex pumps each independently powered by (2) GE 752 traction motors

DRILL PIPF:

4 ½" 16.60# G-105 drill pipe

MUD PITS:

(2) tank system -1000 bbl capacity w/ 60 bbl slug pit

SOLIDS EQUIPMENT:

- (2) Derrick Super-G linear shale shakers
- (1) 10" 2-cone desander
- (1) 5" 10-cone desilter
- (5) mud agitators
- (1) Mud gas separator

DRILL COLLARS:

8" Round Drill Collars 6 ½" Spiral Drill Collars

AIR COMPRESSORS:

- (1) Curtis RS50D (50HP)
- (1) Quincy QGB-25 (25HP)
- (1) Ouincy diesel cold start unit

AUXILIARY EQUIPMENT:

PASON EDR (base system)

Fuel Tank -9,500 gallon capacity Water Tank -500 bblcapacity

Rig Manger and Crew Quarters

(2) air hoists (10,000# capacity each)

Electronic survey unit w/ 15,000' wire line machir

Drill pipe spinner

Top drive Supervisor

DRAWWORKS:

Gardner Denver 1500-E (2000HP)

(2) GE 752 Standard-Torque drilling DC drilling motors, NOV Baylor 7838 auxiliary brake

BOP'S:

13 % " x 5.000 psi HydrilGL Annular

13 % " x 10,000 psi Cameron Type U double 13 % " x 10.000 psi Cameron Type U single

POWFR:

(4) Caterpillar 3512-B engines with Kato 1260 KW AC synchronous generators

BOP Handler:

OilworksBOP skidding system

SCR SYSTEM:

International Electric Company Systems (IPS) 4x4 (2000HP) SCR house w/ GE evolution 9000 MCC

ACCUMULATOR:

CPC 10 station accumulator

MAST: Superior Derricks 142' w/ 1,000,000# capacity on DRIVE:

12 lines

CHOKE MANIFOLD:

10,000 psi choke manifold

SUBSTRUCTURE:

26' Superior box-on-box substructure 1,000,000# rotary table supporting capacity 800,000# pipe setback load capacity

CANRIG 1250AC-681 (500 ton) -1150 hp AC Electric Drive -7500 psi integrated swivel -Max Drilling Torque = 51.400 ft-lb -Max Breakout Torque = 95,000 ft-lb -Maximum Speed = 265 rpm -Rockit& Revit compatible

WALKING SYSTEM:

OWI Stealthwalkermultidirectional rig walking

ROTARY TABLE:

National (49 $\frac{1}{2}$ ") w/ (37 $\frac{1}{2}$ ") insert bushings

BLOCK HOOK:

National G-650 650 ton w/ becket

PIPF HANDLING:

NOV ST-80 Iron Roughneck NOV PipeCatlavdown system

PUMPS:

(3) HHF-1600 (1600HP) triplex pumps powered DRILL PIPE:

by (2) GE 752 traction motors w/ 7500 psi fluid

12,000' 5 ½" 24.70 PPF S-135 HT-55 drill pipe

MUD PITS

(3) tank system -1600 bblw/ 70 bbl slug pit

DRILL COLLARS:

8" Round Drill Collars 6 1/2" Spiral Drill Collars

SOLIDS EQUIPMENT:

(3) Derrick Hyperpoolshale shakers

(1) Derrick 2-cone desander

(1) Derrick 16-cone desilter

(7) mud agitators

(1) Derrick vacuum degasser

(1) 4' x 20' mud gas separator

AUXILIARY EQUIPMENT:

PASON EDR (base system)

Fuel Tank -10,500 gallon capacity

Water Tank -500 bblcapacity Rig Manager and Crew Quarters

(2) air hoists (10,000# capacity each)

Electronic survey unit w/ 15,000' wireline machin

Drill pipe spinner Top drive Supervisor

DRAWWORKS:

SkytopBrewster N-95 rated @ 1500 hp driven by (2) GE 752 traction motors rated @ 1000 hp, NOV Baylor 6032 auxiliary brake

POWFR:

(4) Caterpillar 3512-B engines with Kato 1260 KW AC synchronous generators

SCR SYSTEM:

International Electric Company Systems 2000 hp (4) generator bays, (4) SCR bays and GE evolution 9000 MCC

MAST:

DrillmecCantilever 152' rated @ 1MM# Static Hook Load (12 lines)

SUBSTRUCTURE:

Drillmecbox-on-box 25' rated @ 1MM# Casing and 600k# Setback capacity

WAI KING SYSTEM:

OWI Stealthwalkermultidirectional rig walking system.

PUMPS:

(3) Oilwell A1700 triplex rated @ 1700 hp / 7500 psi, each driven by (2) GE 752 traction motors rated PIPE HANDLING:

@ 1000 hp

MUD PITS:

(3) tank system –1600 bblw/ 70 bblslug pit

SOLIDS EQUIPMENT:

(3) Derrick Hyperpoolshale shakers

(5) Mud Agitators

(1) 10" 2 cone Desander

(1) 5" 10 cone Desilter

(1) VacumDegasser

(1) 4' x 20' Mud Gas Separator

AIR COMPRESSORS:

(1) Curtis RS50D (50 hp)

(1) Quincy Q-5120E (25 hp)

(1) Quincy diesel cold start unit

BOP'S:

13 %" 5M Shaffer Spherical Annular 13 %" 10M Cameron Type U double 13 5/8" 10M Cameron Type U single

BOP Handler:

OilworksBOP skidding system

ACCUMULATOR:

CPC 8 Station

CHOKE MANIFOLD:

Cameron 10M choke manifold

TOP DRIVE:

CANRIG 1250AC-681 (500 ton) -1150hp AC Electric Drive -7500 psi integrated swivel -Max Drilling Torque 51,400ft-lb Breakout Torque = 95,000 ft-lb -Maximum Speed = 265 rpm -Rockit& Revit compatible

TRAVELING BLOCK:

500 ton becket

Bloom + Voss FloorHandFH-80 Canrig PC 3000 Automated Catwalk

DRILL PIPE:

12,000' 5 ½" 24.70 PPF S-135 HT-55 drill pipe

DRILL COLLARS:

8" and 6 ½" round & spiral drill collars

AUXILIARY EQUIPMENT:

PASON EDR (base system)

Fuel Tank -9,500 gallon capacity

(2) water tanks -750 bblcapacity (2) air hoists (10k# capacity each) Electronic survey unit w/ 15,000' wire line machine Rig Manger and Crew **Ouarters**

Top Drive Supervisor